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INTERNATIONAL COLLEGE PENANG (507232-U)
LAUREATE INTERNATIONAL UNIVERSITIES

FINAL
Examination Paper

(COVER PAGE)

Session : January 2014

Programme : DIPLOMA IN ELECTRICAL AND ELECTRONIC ENGINEERING

Course : EEE 2106 ELECTRICAL POWER SYSTEM

Date of Examination : _____

Time : _____ Reading Time : Nil

Duration : 2 Hours

Special Instructions :

This paper consists of SIX (6) questions. Answer any FOUR (4) questions in the answer booklet provided. All questions carry equal marks.

Materials permitted :

Non-Programmable Scientific Calculator

Materials provided :

Nil

Examiner(s) : KEN KONG SENG KUOK

Moderator :

This paper consists of 5 printed pages, including the cover page.

INTI INTERNATIONAL COLLEGE PENANG

DIPLOMA IN ELECTRICAL AND ELECTRONIC ENGINEERING PROGRAMME (DEE/I)

EEE 2106: ELECTRICAL POWER SYSTEM
FINAL EXAMINATION: JAN2014 SESSION

Instructions: This paper consists of **SIX (6)** questions. Answer any **FOUR (4)** questions in the answer booklet provided. All questions carry equal marks.

Question 1

- (a) Find out the supply voltage at the bus bar labeled V_S in the following figure Q1(a).

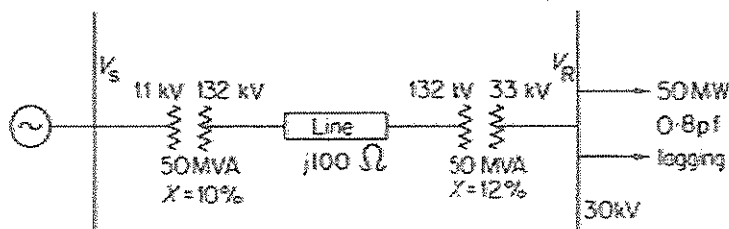


Figure Q1(a): Typical load system

- (b) The system shown in figure Q1(a) is expected to experience voltage drop along the transmission. Find out the requirement of a synchronous condenser that is suitable for maintaining the supply voltage at the bus bar to be 11 kV.

(12 marks)

(13 marks)

Question 2

- (a) What is the definition of loss less transmission line and surge impedance?

(6 marks)

- (b) In the following figure Q2(b), there are two generators connected to a common 6.6 kV busbar and a feeder is taken out through a step-up transformer. Find the ohmic value of the current limiting feeder reactor in order that short circuit current is limited to four times the full load current if there is a 3-phase short circuit just near the reactor.

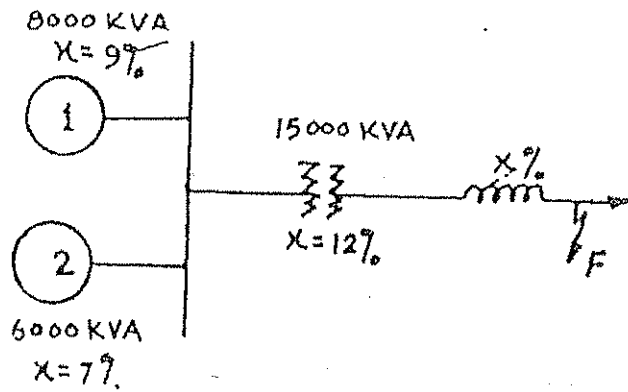


Figure Q2(b): 3-phase fault on a feeder.

(14 marks)

Question 3

(a) A transmission line consists of two Lines 1 and 2 connected in series, the Line 1 being at the sending end, Line 2 at the receiving end. Auxiliary constants of lines 1 and 2 are A_1, B_1, C_1, D_1 and A_2, B_2, C_2, D_2 respectively. Find the A, B, C, D constants of the whole line which is equivalent to the two lines in series.

(10 marks)

(b) A 66 kV, 3-phase transmission line is connected to the station busbars at the sending end through a step-up transformer rated at 60 MVA with per unit impedance of $(1 + j8)\%$ as shown in the following figure Q3(b). The constants of the transmission line are

$$A = D = 0.92 \angle 5.3^\circ$$

$$B = 65.3 \angle 81^\circ$$

$$C = 0.000582 \angle 91.7^\circ$$

Find the A, B, C, D constants of the equivalent circuit of the line and transformer connected in series.

(15 marks)

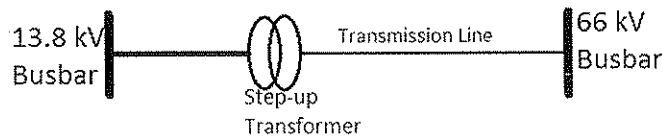


Figure Q3(b): Single line representation

Question 4

- (a) A power station has the daily load curve given by the following:

Time (hrs)	12 pm – 7 am	7 – 9 am	9 – 11 am	11 am – 4 pm	4 – 10 pm	10 – 12 pm
Load (MW)	2	10	4.5	7	4	2.5

Plot the following curves:

- i. Daily load curve
- ii. Load duration curve
- iii. Load energy curve

(15 marks)

- (b) From the information in part (a), determine the total energy produced per annum and annual load factor if the capacity of the station is 18 MW.

(10 marks)

Question 5

- (a) The variable operating cost of three generating units are given by

$$F_1 = 350 + 7.20P_1 + 0.0040P_1^2 \quad \text{RM/hr}$$

$$F_2 = 500 + 7.30P_2 + 0.0025P_2^2 \quad \text{RM/hr}$$

$$F_3 = 600 + 6.74P_3 + 0.0030P_3^2 \quad \text{RM/hr}$$

where P_1 , P_2 and P_3 are in MW. The governors are set such that generators share the load equally. Neglecting line losses and generator limits, find the total cost in RM/hr for the following cases

- (i) Case 1: Total demand, $P_D = 450$ MW (2 marks)
- (ii) Case 2: Total demand, $P_D = 745$ MW (2 marks)
- (iii) Case 3: Total demand, $P_D = 1335$ MW (2 marks)

- (b) The generating units in question (a) have generating limits (in MW) as follow:

$$90 \leq P_1 \leq 150$$

$$120 \leq P_2 \leq 450$$

$$200 \leq P_3 \leq 750$$

- (i) Neglecting line losses, determine the optimal scheduling of generation for each loading as in question (a) using analytical method. (16 marks)
- (ii) Find the savings in RM/hr for each case compared to the costs in question (a). (3 marks)

Question 6

A simple three-bus power system single line diagram is shown in the following Figure Q6. All impedances are expressed in per unit on a common 50 MVA base, with the resistances conveniently neglected. All generators are running at their rated voltage, or 1 p.u., and rated frequency with their e.m.f.s in phase.

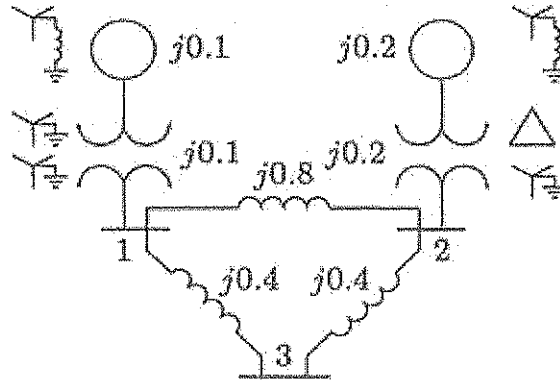


Figure Q6

If a balanced three-phase fault with a fault impedance $Z_f = 0.16$ p.u. occur on Bus 1, find the following in p.u.:

- | | | |
|-----|---|-----------|
| (a) | Equivalent impedance of the power system in fault condition | (8 marks) |
| (b) | The fault current flowing through Bus 1, assuming all prefault bus voltages are equal to 1.0 p.u. | (2 marks) |
| (c) | The bus voltages on all three bus after fault | (9 marks) |
| (d) | The short-circuit current in all the lines connecting the buses | (6 marks) |

--THE END--